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Chapter 5: Phase Behavior Calculations

Danesh, Ali. *PVT and phase behaviour of petroleum reservoir fluids*. Elsevier, 1998.

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Home works: 1, 2, 4, 5, 7, 10

Chapter 5: Phase Behavior Calculations

منابع اضافی برای این فصل:

- Molecular Thermodynamics of Fluid Phase Equilibrium (Prausnitz)
- Chemical Engineering Thermodynamics (Van Ness)

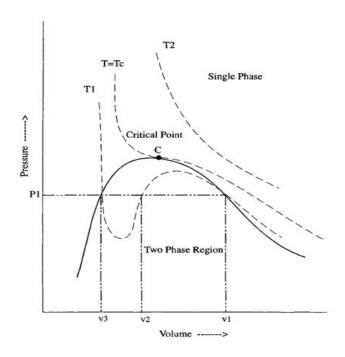


Figure 4.1. Volumetric behaviour of pure compound as predicted by cubic EOS of van der Waals type.

Peng-Robinson (PR)

به منظور بهبود بخشیدن به پیش بینی دانسیته مایع درمقایسه با SRK جمله جذب را تصحیح کردند.

$$\left[P + \frac{a_c \alpha}{V_m (V_m + b) + b(V_m - b)}\right] (V_m - b) = RT$$

 $\Omega_a = 0.4572$ $\Omega_b = 0.077796$ $m = 0.3746 + 1.542\omega - 0.2699\omega^2$

محاسه m

از داده فشار بخار که از طریق نقطه جوش نرمال تا نقطه بحرانی به دست آمده بود، جهت بیان رابطه m بر سب للا استفاده کردند.

Heavier Components ($\omega_i > 0.49$):

$$m = 0.3796 + 1.435\omega - 0.1644\omega^2 + 0.01667\omega^3$$

فرم حالت درجه سوم PR

$$Z^3 - (1-B)Z^2 + (A-2B-3B^2)Z - (AB-B^2-B^3) = 0$$

Pure component fugacity coefficient

یک شکل عمومی برای معادلت حالت درجه <mark>۳</mark>

$$P = \frac{RT}{v - b} - \frac{a}{v^2 + uv - w^2}$$
 (4.12)

In a two-parameter form of the equation u and w are related to b whereas in a three-parameter form u, and w are related to b, and/or a third parameter c. In a four-parameter modification u and w are related to b and/or c and a fourth parameter d.

The above general equation in terms of the compressibility factor is,

$$Z^{3} - (1 + B - U)Z^{2} + (A - BU - U - W^{2})Z - (AB - BW^{2} - W^{2}) = 0$$
(4.13)

where the dimensionless parameters A and B are the same as those defined in Eqs.(4.7) and (4.8), respectively, and

$$U \equiv \frac{uP}{RT} \tag{4.14}$$

$$W \equiv \frac{wP}{RT} \tag{4.15}$$

The two-parameter EOS are the most popular equations, where the parameters are expressed by,

$$a = \Omega_a \frac{R^2 T_c^2}{P_c}$$
 (4.16)

$$b = \Omega_b \frac{RT_c}{P_c}$$
 (4.17)

Note that the expressions for the parameters in the modified equations are similar to those of the original vdW, but the coefficients have been generalised as Ω_a and Ω_b . The other parameters, in EOS which use more than two, are generally of co-volume nature, hence, expressed by an equation similar to Eq.(4.17), but with different coefficients.

The substitution of Eq.(4.12) into the expression for fugacity of a pure substance, Eq.(3.35), results in the following generalised expression, using the same approach as in Example 4.1,

$$\ln \phi = (Z - 1) - \ln(Z - B) + \frac{A}{\sqrt{U^2 + 4W^2}} \ln \frac{2Z + U - \sqrt{U^2 + 4W^2}}{2Z + U + \sqrt{U^2 + 4W^2}}$$
(4.18)

Fugacity coefficient for component ith in mixture

4.3 Mixing Rules

$$\mathbf{a} = \sum_{i} \sum_{j} \mathbf{x}_{i} \mathbf{x}_{j} \left(\mathbf{a}_{i} \cdot \mathbf{a}_{j} \right)^{0.5} \tag{4.73}$$

$$b = \sum_{i} \sum_{j} x_{i} x_{j} b_{ij} = \sum_{i} \sum_{j} x_{i} x_{j} (b_{i} + b_{j}) / 2 = \sum_{i} x_{i} b_{i}$$
(4.74)

A mixing rule similar to that of b is also used for other parameters in EOS that contain more than two parameters, when the additional parameters are of the co-volume characteristic,

$$c = \sum_{i} x_i c_i \tag{4.75}$$

It is common to incorporate an additional parameter in Eq.(4.71) to express the attractive term between pairs of non-similar molecules,

$$a_{ij} = (a_i a_j)^{1/2} (1 - k_{ij})$$
(4.77)

where kij is known as the binary interaction parameter.

Using the above description, the random mixing rule of the attractive term becomes,

$$a = \sum_{i} \sum_{j} x_{i} x_{j} (a_{i} \cdot a_{j})^{0.5} (1 - k_{ij})$$
(4.78)

The use of binary interaction parameter for the repulsive term, particularly in mixtures with high concentration of CO2 [44], has also been suggested, but has not gained popularity,

$$b_{ij} = [(b_i + b_j)/2](1 - k'_{ij})$$
(4.79)

where k'ij are the repulsive BIP.

Example 4.5.

The Soave-Redlich-Kwong, and the Peng-Robinson EOS are the most widely used equations in the petroleum industry. It is common to express these equations by the following general form,

$$P = \frac{RT}{v - b} - \frac{a}{(v + \delta_1 b)(v + \delta_2 b)}$$

where, δ_1 , and, δ_2 , are constants equal to 1 and 0 in SRK, and 1+ $\sqrt{2}$, and 1- $\sqrt{2}$ in PR, respectively.

Prove that the fugacity of each component in a mixture, using the above EOS and the random mixing rules is given by,

$$\ln \phi_{i} = \frac{b_{i}}{b}(Z - 1) - \ln(Z - B) - \frac{A}{B(\delta_{2} - \delta_{1})} \left(\left(2 \sum_{j=1}^{N} x_{j} a_{ij} \right) / a - b_{i} / b \right) \ln(\frac{Z + \delta_{2} B}{Z + \delta_{1} B})$$
(E4.5)

Solution:

The fugacity coefficient is calculated from Eq.(3.31),

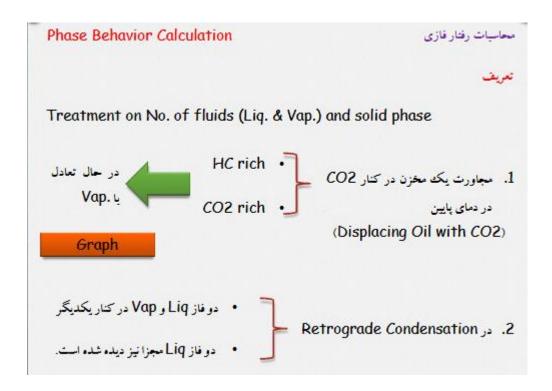
$$\ln \phi_{i} = \frac{1}{RT} \int_{V}^{\infty} \left[\left(\frac{\partial P}{\partial n_{i}} \right)_{T,V,n_{j\neq i}} - RT/V \right] dV - \ln Z$$
(3.31)

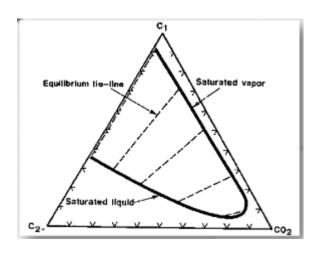
where V is the total volume. Hence, the equation of state is written in terms of total volume by substituting v=V/n, where n is the total number of moles,

$$n = \sum_{i}^{N} n_{i}$$

Chapter 5: Phase Behavior Calculations

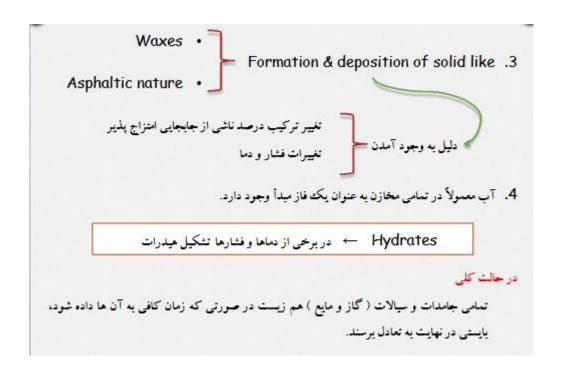
Vapor – Liquid – Solid Phases





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Multicomponent VLE

- · We have been studying binary systems, that is two species
- For this case, the Phase Rule stated:
 - If given:
 - F as the number of degrees of freedom
 - C as the number of components
 - P as the number of phases
 - Then this is true:
 - F = C-P+2
- For a Ternary (3 species in equilibrium) System, then we get:
 - F = C-P+2 = 3-2+2 = 3
- For a Quaternary system... and so on..
 - F = C-P+2 = 4-2+2 = 4...

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Worked Example Bubble Point Calculation

- Solution
- The task is to find a Pressure that satisfies $\rightarrow \sum x_i P^{\circ}_i(T) = p$
- · Since T is given, this is trivial (not required)
- We can simply calculate P from the previous equation
- We start by computing the vapor pressures for the three components at T = 400K.
- Using the Antoine data, we get: $P_{1}^{\circ}(T=400K)=10.248bar$ $P_{2}^{\circ}(T=400K)=4.647\ bar$ $P_{3}^{\circ}(T=400K)=3.358bar$
- At the bubble point, the liquid phase composition is given, so the partial pressure of each component is $p_1 = x_1 P^\circ_{\ 1} = (0.5)(10.248bar) = 5.124bar$

 $p_2 = x_2 P_2^{\circ} = (0.3)(4.647bar) = 1.394bar$ $p_3 = x_3 P_3^{\circ} = (0.2)(3.358bar) = 0.672bar$





Worked Example Bubble Point Calculation

• Thus, from the equation of the bubble pressure we get:

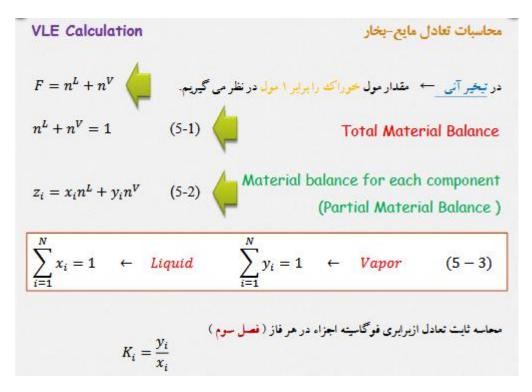
$$p = p_1 + p_2 + p_3 = 7.189 \, bar$$

• Finally, the vapor composition (composition of the first vapor bubble) is

$$y_1 = \frac{p_1}{p} = \frac{5.124bar}{7.189 \ bar} = 0.713$$

$$y_2 = \frac{p_2}{p} = \frac{1.394bar}{7.189 \ bar} = 0.194$$

$$y_3 = \frac{p_3}{p} = \frac{0.672bar}{7.189 \ bar} = 0.093$$



5.1 VAPOUR-LIQUID EQUILIBRIUM CALCULATIONS

Let one mole of mixture be flashed at pressure P and temperature T into n^L moles of liquid and n^V moles of vapour. The total material balance for the system is,

$$n^{L} + n^{V} = 1 \tag{5.1}$$

with material balance for each component, i, as,

$$z_i = x_i n^L + y_i n^V$$
 $i=1,2,....N$ (5.2)

where z_i , x_i and y_i are mole fractions of the component i, in the mixture, liquid and vapour, respectively.

$$\sum_{i=1}^{N} \mathbf{x}_{i} = \sum_{i=1}^{N} \mathbf{y}_{i} = 1 \tag{5.3}$$

where N is the total number of components in the system.

No. of Equation (5-2) = N

مبهولات
$$2N+2$$
 x_i, y_i, n^V, n^L \leftarrow معادلات موازنه مواد $2N+2$ \rightarrow معادلات موازنه مواد \leftarrow $(5-3)$ تا $(5-1)$ تا $($

At equilibrium, the fugacity of any component, i, in the vapour is equal to that in the liquid. The equality of fugacity can be expressed by the equilibrium ratio, K_i, as given by Eq.(3.43),

$$K_i = y_i / x_i$$
 $i=1,2,....N$ (3.43)

The material balance equations, Eqs.(5.1-3), and the equilibrium requirement, Eq.(3.43) provide the required 2N+2 independent equations to determine the 2N+2 unknowns of x_i , y_i , n^L and n^V . The number of variables can be reduced, however, by combining the above equations.

Substituting the equilibrium ratio $K_i = y_i/x_i$ into Eq.(5.2), and solving for x_i and y_i using Eq.(5.1) results in,

$$x_{i} = \frac{z_{i}}{1 + (K_{i} - 1)n^{V}}$$
(5.4)

No. of Equation (3-43) = N

EoS for for Liquid and Vapor =2

Total No. of Eqs.=2N+2

$$y_{i} = \frac{K_{i}z_{i}}{1 + (K_{i} - 1)n^{V}}$$
 (5.5)

Similar equations can also be derived in terms of n^L instead of n^V.

For known values of K_i , any of the above two equations can be substituted in Eq.(5.3) to determine the value of n^V (or n^L). An iterative method is required to solve the resulting equation. The following equation, known as the Rachford-Rice [1] equation, is generally the preferred form, as its value monotonically decreases with increasing n^V ,

$$f(n^{V}) = \sum_{i=1}^{N} (y_{i} - x_{i}) = \sum_{i=1}^{N} \frac{z_{i}(K_{i} - 1)}{1 + (K_{i} - 1)n^{V}} = 0$$
(5.6)

The above equation yields a physically correct root for n^V between 0 and 1, provided that,

$$\sum_{i=1}^{N} K_i z_i > 1 \tag{5.7}$$

and

$$\sum_{i=1}^{N} z_i / K_i > 1 \tag{5.8}$$

Rachford-Rice [9]:

1952 → Calculating Flash Vaporization HC Equilibrium

$$f(n^{V}) = \sum_{i=1}^{N} (y_i - x_i) = \sum_{i=1}^{N} \frac{z_i(k_i - 1)}{1 + (k_i - 1)n^{V}} = 0$$

با معلوم بودن ki و Zi ، با روش حدس و خطا → گردد.

از روی آن
$$y_i, x_i, n^L$$
 محاسبه می گردند $0 < n^V < 1$

نكته: f(nV) طورى است كه مقدار آن با افزايش nV كاهش مي يايد.

شرط داشتن ریشه برای n^V بین صفر و یک:

$$\sum z_i k_i > 1$$
 & $\sum rac{z_i}{k_i} > 1$ هی شود. $rac{z_i}{k_i} > 1$ ین چک قبل از انجام محاسبات انجام می شود.

The mixture is at its bubble point when n^V approaches zero. Hence Eq.(5.6) reduces to,

$$\sum_{i=1}^{N} z_i K_i = 1 (5.9)$$

and

$$y_i = K_i x_i = K_i z_i \tag{5.10}$$

At any temperature the bubble point pressure can be determined as the pressure at which K-values satisfy Eq.(5.9). The bubble point is most sensitive to the mixture light components, which exhibit large K values.

At the dew point, n^V approaches 1. Hence Eq.(5.6) reduces to,

$$\sum_{i=1}^{N} z_i / K_i = 1 {(5.11)}$$

and

$$x_i = y_i / K_i = z_i / K_i$$
 (5.12)

The dew point pressure is that at which K-values satisfy Eq.(5.11). The dew point is most sensitive to the mixture heavy components, which exhibit small K-values.

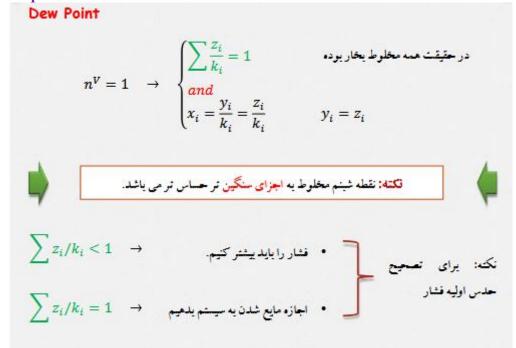
Bubble Point

نکته: برای محاسبات نقطه حیاب اگر کزر کرزاد کر محاسبه شده برای مخلوط، با یک حدس فشار اولیه برای سیستم، کشر از مقدار 1 به دست آمد، باید مقدار حدس اولیه فشار را کمتر کئیم تا شرایط تشکیل نقطه حیاب به دست آید:

$$\sum z_i k_i = 1$$

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Example:



Simulation Bubble & Dew Point of HC Mixture

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- · Component / Molar flow
- B 0.25
- T 0.25
- O-X 0.25
- P-X 0.25

- A) Get Dew point @ T= 150°C, P = 50bar
- B) Get Dew point @ T= 220°C, P = 10bar
- C) What is the Critical Point & Meaning?

Derivation of Rachford-Rice Equation



- Here, we cannot directly calculate xi because the vapor split V /F is not known.
- To find V /F we may use:
 - the relationship

- alternatively $\Sigma y_i = 1 \\ \Sigma x_i = \Sigma y_i = 1$ OR the addition of both... $\Sigma x_i = \Sigma y_i = 1$
- However, it has been found that the combination $\Sigma i(yi-xi) = 0$
 - It results in an equation with good numerical properties
- This is the so-called Rachford-Rice Flash Equation

$$\sum \frac{z_i(K_i - 1)}{1 + \Theta(K_i - 1)} = 0$$

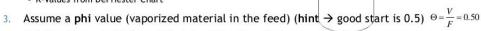
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Vapour

Rachford-Rice Procedure

- 1. Given → F, zi, T and P
- Get Ki for species (either graph, equations or experimental values)
 - Antoine Equation (ideal)
 - K-Values from DePriester Chart



Get the Numerical Value of Rachford Rice Equation

$$\sum \frac{z_i(K_i-1)}{1+\Theta(K_i-1)}=0$$



Example:

BTX (Benzene, Toluene, Xylene) System: $f(\Theta) = \frac{z_{benzene}(1 - K_{benzene})}{1 + \Theta(K_{benzene} - 1)} + \frac{z_{toluene}(1 - K_{toluene})}{1 + \Theta(K_{toluene} - 1)} + \frac{z_{xylene}(1 - K_{xylene})}{1 + \Theta(K_{xylene} - 1)}$





Rachford-Rice Procedure

5. Get the Numerical Value of the Derivative of Rachford Rice Equation

$$\Theta = \frac{V}{F}$$

- $f'(\Theta) = \sum \frac{z_i (1 K_i)^2}{[1 + \Theta(K_i 1)]^2}$
- Example:
 - BTX (Benzene, Toluene, Xylene) System:

$$f'(\Theta) = \frac{z_{bonzene}(1 - K_{bonzene})^2}{[1 + \Theta(K_{benzene} - 1)]^2} + \frac{z_{toluene}(1 - K_{toluene})^2}{[1 + \Theta(K_{toluene} - 1)]^2} + \frac{z_{xylene}(1 - K_{xylene})^2}{[1 + \Theta(K_{xylenei} - 1)]^2}$$

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Worked Example Rachford-Rice Equation for BTX

Step 6. Calculate the new "phi"

$$\begin{split} \Theta_{new} &= \Theta_{old} - \frac{f(\Theta_{old})}{f'(\Theta_{old})} \\ \Theta_{new} &= 0.50 - \frac{-0.0823}{0.4172} \\ \Theta_{new} &= 0.6972 \end{split}$$







Worked Example Rachford-Rice Equation for BTX

• Step 8. Calculate all other Values

$$V \rightarrow V = \Theta F \rightarrow V = (0.6803)(100) = 68.03kmol / h$$

 $L \rightarrow L = F - V = 100 - 68.03 = 31.97kmol / h$

For compositions, use Spreadsheet

$$y_i = \frac{K_i z_i}{1 + \Theta(K_i - 1)}$$

$$x_i = \frac{z_i}{1 + \Theta(K_i - 1)}$$

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Worked Example Rachford-Rice Equation for BTX

Step 8. Calculate all other Values

$$y_i = \frac{K_i z_i}{1 + \Theta(K_i - 1)}$$

$$x_i = \frac{z_i}{1 + \Theta(K_i - 1)}$$

Species	i	Ki	zi	phi	yi	xi
Benzene	1	1.78	0.60	0.6806	0.69728	0.392703
Toluene	2	0.73	0.25	0.6806	0.22385	0.305722
Xylene	3	0.26	0.15	0.6806	0.07879	0.301747



Example 5.1.

It is often a convenient practice, yet reliable in most applications, to replace a reservoir fluid by a binary mixture in simulating certain reservoir processes in the laboratory. A reservoir hydrocarbon fluid has been modelled by a mixture of C₁ and nC₁₀ (60-40 mole%). The reservoir temperature and pressure are 377.6 K and 27.58 MPa, respectively. The oil is produced through a one stage intermediate separator at 344.3 K and 6.895 MPa.

- (a) What is the state of the fluid at reservoir conditions? Use the GPA K-charts given in Appendix D.
- (b) Calculate the bubble point pressure.
- (c) Equilibrium flash equations for a binary system can be solved analytically, when using K-charts. Derive the appropriate expression, and calculate the gas and liquid mole fractions, and the phase composition, at the separator conditions.

Solution:

Component 1: C1

Component 2: nC₁₀

 $K_2 = 0.13$

(a)

The convergence pressure at 377.6 K (220 °F) is estimated from Figure D.1 (Appendix D): P_k=5000 psia (34.47 MPa).

The equilibrium ratios of C₁ and nC₁₀ are then read from Figures D.2 and D.13 (Appendix D), respectively, at 377.6 K and 27.58 MPa (4000 psia):

$$K_i=1.4$$

Checking $\sum_{i=1}^{N} z_i K_i$,

$$\sum_{i=1}^{2} z_i K_i = 0.6x1.4 + 0.4x0.13 = 0.89 < 1.$$

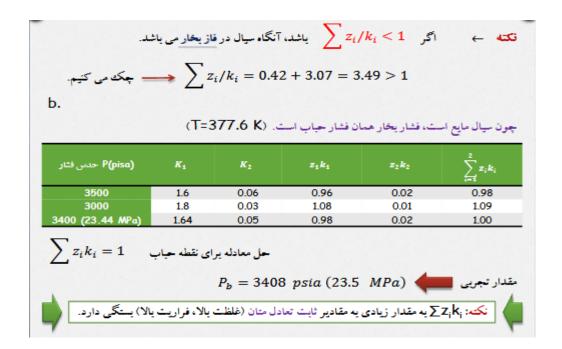
Hence, the fluid is a compressed (undersaturated) liquid.

For an undersaturated vapour, $\sum_{i=1}^{N} z_i / K_i < 1$, whereas for a two phase system both Eq.(5.7) and Eq.(5.8) should be satisfied.

(b) At the bubble point Eq.(5.9) must be satisfied. The K-values are read from the charts at 377.6 K by iterating on pressure:

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Janes Comment

P, psia, (MPa)	K _l	K ₂	z_1K_1	z ₂ K ₂	$\sum_{i=1}^{2} z_{i} K_{i}$
3500, (24.13)	1.60	0.06	0.96	0.02	0.98
3000, (20.68)	1.80	0.03	1.08	0.01	1.09
3400, (23.44)	1.64	0.05	0.98	0.02	1.00

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$$n^{V} \leq 0.457$$

$$n^{L} = 0.543$$

$$\Rightarrow x_{i} = \frac{z_{i}}{1 + (k_{i} - 1)n^{V}} \Rightarrow \begin{cases} x_{1} = 0.263 \\ x_{2} = 0.737 \end{cases}$$

$$\Rightarrow y_{i} = \frac{k_{i}z_{i}}{1 + (k_{i} - 1)n^{V}} \Rightarrow \begin{cases} y_{1} = 0.999 \\ y_{2} = 0.001 \end{cases}$$

$$Experimental: \begin{cases} x_{1} = 0.2496 , & y_{1} = 0.998 \\ x_{2} = 0.7504 , & y_{2} = 0.002 \end{cases}$$

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The experimental value is 23.50 MPa (3408 psia) [2]. Note that $\sum_{i=1}^{N} z_i K_i$ strongly depends on the K-value of methane, due to its high volatility and concentration. A reasonable initial guess for a reservoir oil in most cases could be the pressure at which

 $(Kz)_{C_1}=1$.

(c) For a binary system Eq.(5.6) reduces to:

$$n^{V} = [z_{1}(K_{1} - K_{2})/(1 - K_{2}) - 1]/(K_{1} - 1)$$
(E5.1)

The degrees of freedom for a binary vapour-liquid system at equilibrium conditions are only two, according to the Gibbs phase rule, Eq.(1.2). Hence at a given temperature and pressure, the K-values are constant and independent of the overall composition.

Using Figures D.2 and D.13, at 344.3 K and 6.895 MPa (1000 psia),

 $K_1=3.8$, $K_2=0.0029$, (experimental values $K_1=4.005$, and $K_2=0.0027$ [49]).

Eq.(E5.1) results in, vapour mole fraction: n^V=0.457, liquid mole fraction: n^L=0.543.

Eqs.(5.4-5) give the composition of equilibrated phases as follows,

x = 0.263 $x_2 = 0.737$, $y_1 = 0.999$, $y_2 = 0.001$

 $(x_1=0.2496, x_2=0.7504, y_1=0.9980, y_2=0.0020, experimental values).$

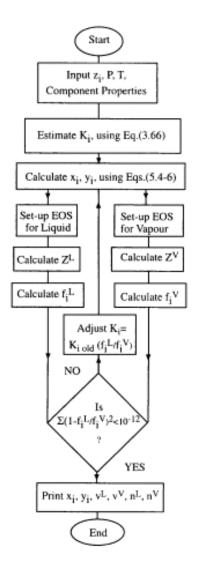


Figure 5.1. Flow chart of flash calculations using equation of state.

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$$ho$$
 در مواردی که حالت سیال مخزن را نمی دانیم: Z_{MAX} وقتی سه ریشه به دست می آید، از ریشه میانی صرف نظر می شود: Z_{MAX} Z_{MIN} \rightarrow Z_{MIN} \rightarrow

Ex 5-2

حدس اوليه فشار Bubble Point مثال 1-5

$$f_i^L = \phi_i^L x_i P \qquad x_i = z_i = \sqrt{1}$$

$$f_i^V = \phi_i^V y_i P \qquad y_i = k_i x_i = \sqrt{\frac{1}{2}}$$

Calculate P_b of the fluid for Ex 5-1 using Peng Robinson E0
 S_i (the fluid was liquid)

نکه: در مورد حل مثال 2-5، به جای محاسبه n^V از معادله Rachford-Rice، یا دانستن x_i از معادله $y_i = Ki \times y_i$ را محاسبه می کنیم.

در طول حل مسأله ممكن است به واسطه مقادير غير قابل اعتماد K:

$$\begin{cases} n^{V} > 1 & all \ vap \\ or \\ n^{V} < 1 & all \ liq \end{cases}$$

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(1) The properties of Component 1, C1, and Component 2, nC10, are read from Table A.1 in Appendix A.

Number	Component	MW kg/kgmol	Tc K	Pc MPa	acentric factor
1	Methane	16.043	190.56	4.599	0.0115
2	n-Decane	142.285	617.7	2.110	0.4923

The Peng-Robinson EOS parameters for fluid components at T=377.6 K are calculated as follows,

Comp.	X,	a _c	m	α	a	b
		MPa.(m³/kgmol)2			MPa.(m³/kgmol)2	m³/kgmol
Equation		4.27	4.29	4.23	a _c α	4.27
1	0.6	0.24957517	0.39665578	0.70275305	0.17538971	0.02680134
2	0.4	5.71576076	1.07281059	1.52284853	8.70423787	0.18935786

The liquid mixture parameters, b and a, are calculated using the mixing rules, Eqs.(4.74) and (4.78), respectively. The binary interaction parameter between methane and n-decane is read from Table A.4.3 in Appendix A: $k_{12}=k_{21}=0.0500$, and $k_{11}=k_{22}=0$.

$$b = \sum_i x_i b_i = 0.6 \times 0.02680134 + 0.4 \times 0.18935786 = 0.09182395 \quad m^3/kgmol$$

$$a = \sum_{i} \sum_{j} x_{i} x_{j} (a_{i} \cdot a_{j})^{0.5} (1 - k_{ij}) =$$

 $\begin{array}{l} 0.6\times0.6\times0.17538971\times1+\ 0.6\times0.4\times(0.17538971\times8.70423787)^{0.5}\times(1-0.050)+\\ 0.4\times0.6\times(8.70423787\times0.17538971)^{0.5}\times(1-0.050)+\ 0.4\times0.4\times8.70423787\times1=\\ 2.01923838\ \ MPa.(m^3/kgmol)^2 \end{array}$

Peng-Robinson (PR)

به منظور بهبود بخشیدن به پیش بینی دانسیته مایع درمقایسه با SRK جمله جذب را تصحیح کردند.

$$\left[P + \frac{a_c \alpha}{V_m (V_m + b) + b(V_m - b)}\right] (V_m - b) = RT$$

$$\Omega_{\rm a} = 0.4572$$
 $\Omega_{\rm b} = 0.077796$ $m = 0.3746 + 1.542\omega - 0.2699\omega^2$

محاسبه m

از داده قشار یخار که از طریق نقطه جوش نرمال تا نقطه بحرانی به دست آمده بود، جهت بیان رابطه m بر حسب W استفاده کردند.

Heavier Components ($\omega_i > 0.49$):

$$m = 0.3796 + 1.435\omega - 0.1644\omega^2 + 0.01667\omega^3$$

فرم حالت درجه سوم PR

$$Z^3 - (1 - B)Z^2 + (A - 2B - 3B^2)Z - (AB - B^2 - B^3) = 0$$

Pure component fugacity coefficient

vdW: u=0 w=0 SRK: u=b w=0 PR: u=2b w=b

یک شکل عمومی برای معادلت حالت درجه ۳

$$U \equiv \frac{uP}{RT} \tag{4.14}$$

$$W \equiv \frac{wP}{RT} \tag{4.15}$$

The two-parameter EOS are the most popular equations, where the parameters are expressed by,

$$a = \Omega_a \frac{R^2 T_c^2}{P_c} \tag{4.16}$$

$$b = \Omega_b \frac{RT_c}{P_c}$$
 (4.17)

- (2) A bubble point pressure of 27.58 MPa (4000 psia) is assumed as the initial guess. The final result should not depend on the initially selected value.
- (3) The Wilson equation, Eq.(3.66), is used to estimate the equilibrium ratios at 27.58 MPa, and 377.6 K: K_1 =2.457, and K_2 =0.0004684.
- (4) The vapour composition is calculated using Eq.(3.43), $y_i = K_i x_i$, resulting in $y_1 = 1.474$, and $y_2 = 0.0001874$. Note that $\sum y_i$ is not equal to 1 which only occurs at the correct bubble point pressure.
- (5) The Peng-Robinson EOS, Eq.(4.27), is set-up for both phases. The dimensionless values of EOS parameters are calculated from Eqs.(4.7-8).

Liquid Phase:

A=5.6501, and B=0.8067, which results in the following cubic equation for the liquid compressibility factor, Eq.(4.30):

 Z^{3} -0.19332 Z^{2} -2.08487Z-3.38239=0

The above equation has only one real root (Appendix C), Z^L=1.0985

Vapour Phase:

A procedure similar to that of liquid results in A=1.0661 and B=0.3468 for the vapour phase, with only one real root for its compressibility factor cubic equation, $Z^{\nu}=0.89802$.

(6) The fugacity of each component is calculated in both phases, using Eq.(E4.5),

$$\ln \phi_{i} = \frac{b_{i}}{b}(Z-1) - \ln(Z-B) - \frac{A}{B(-2\sqrt{2})} \left(\frac{2\sum_{j=1}^{N} x_{j} a_{ij}}{a} - \frac{b_{i}}{b} \right) \ln(\frac{Z+(1-\sqrt{2})B}{Z+(1+\sqrt{2})B})$$
 (E5.2)

where $a_{ii}=(a_ia_i)^{0.5}(1-k_{ii})$.

The calculated values of fugacity coefficients, fugacities, and equilibrium ratios are as follows:

Comp.	P, MPa	X,	Уi	φ ^L	ϕ_i^V	f _i ^L , MPa	f _i ^V , MPa	K,
Equation				E5.2	E5.2	$\phi_i^L x_i P$	$\phi_i^V y_i P$	ϕ_i^L/ϕ_i^V
1	27.58	0.60000	1.474	1.3643	0.9157	22.56	37.22	1.4899
2	27.58	0.40000	0.0001874	0.003345	0.02295	0.03690	0.0001186	0.14575

Clearly the fugacity of components are not equal in the two phases at the above selected pressure. The resulting error value of $\sum_{i}^{N} (1 - f_{i}^{L} / f_{i}^{V})^{2} = 10^{5}$ is far remote from the objective value of $<10^{-12}$.

(8) Now with the new pressure and equilibrium ratios, steps (4) to (7) are repeated. The results of a few initial, intermediate and final iterations are given in the following tables.

Iter. No.	Pres., MPa	y ₁	y ₂	Z^{L}	Z ^ν
2	26.24	0.8932	0.05829	1.0513	0.91638
3	25.59	0.9329	0.04261	1.0285	0.92134
14	24.31	0.9774	0.02225	0.9828	0.9289
29	24.294	0.97777	0.022228	0.98213	0.92877

Iter. No.	f_1^L	f ₁ ^V	f_2^L	f_2^V	K ₁	K ₂	Error
	MPa	MPa	MPa	MPa			
2	21.86	20.92	0.03383	0.04628	1.5548	0.10653	7.43E-02
3	21.52	21.13	0.03246	0.04182	1.5841	0.082677	5.05E-02
14	20.87	20.87	0.02989	0.2991	1.6292	0.055615	4.97E-07
29	20.861	20.861	0.029834	0.029834	1.6296	0.055569	3.58E-12

The change of Gibbs energy can be calculated using Eqs.(3.14) and (3.27), with fugacities determined by EOS. For example, using the Peng-Robinson or Soave-Redlich-Kwong EOS with component fugacity coefficients as,

$$\ln \phi_{i} = \frac{b_{i}}{b}(Z - 1) - \ln(Z - B) - \frac{A}{B(\delta_{2} - \delta_{1})} \left(\left(2 \sum_{j=1}^{N} x_{j} a_{ij} \right) / a - b_{i} / b \right) \ln(\frac{Z + \delta_{2}B}{Z + \delta_{1}B})$$
 (E4.5)

or using the total fugacity coefficient given by Eq.(4.18), the system molar Gibbs energy difference at the two roots Z_h and Z_l is determined as,

$$(G_{h} - G_{1}) / RT = (Z_{h} - Z_{1}) + \ln(\frac{Z_{1} - B}{Z_{h} - B}) - \frac{A}{B(\delta_{2} - \delta_{1})} \ln\left[\left(\frac{Z_{1} + \delta_{1}B}{Z_{1} + \delta_{2}B}\right)\left(\frac{Z_{h} + \delta_{2}B}{Z_{h} + \delta_{1}B}\right)\right]$$
 (5.13)

If the above is positive, Z_l is selected, otherwise, Z_h is the correct root.

Example 5.3.

The Peng-Robinson EOS is used to predict the density of a single phase equimolar mixture of C₃ and nC₄ at 396 K and 3.86 MPa. Apply the minimum Gibbs energy concept to select the proper root.

Ex 5-3

$$PR \rightarrow \rho_M \text{ of mixture } C_3 - nC_4 \text{ (equimolar)}$$

$$T = 396 K$$
, $P = 3.86 MPa$

Apply the minimum gibbs energy to select the proper root?

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Solution:

The parameters of EOS are determined for the equi-molar mixture of C₃ (Component 1) and nC₄ (Component 2), at 396 K,

Comp.	X,	$a_{\rm c}$	m	α	a	b
Equation		4.27	4.29	4.23	a _c α	4.27
1	0.5000	1.01770302	0.60201108	0.95856673	0.97553625	0.05631263
2	0.5000	1.50486716	0.6704416	1.04728482	1.57602453	0.07243918

Mixture parameters, b and a, are calculated using the random mixing rules, Eqs. (4.74) and (4.78), respectively, with k_{12} = 0.0033 from Table A.4.3 in Appendix A.

$$b = \sum_{i} x_{i}b_{i} = 0.0643759 \quad m^{3}/kgmol$$

$$a_{12} = a_{21} = (1-k_{12})(a_{1}a_{2})^{0.5} = 1.23585538 \quad MPa.(m^{3}/kgmol)^{2}$$

$$a = \sum_{i}^{2} \sum_{j}^{2} x_{i}x_{j}a_{ij} = 1.25581788 \quad MPa.(m^{3}/kgmol)^{2}$$

The above values result in the following dimensionless parameters at 3.86 MPa:

A=0.44715879 and B=0.07547177

Substituting the parameters in Eq.(4.30) results in the following cubic equation,

 $Z^{3}-0.9245282Z^{2}+0.27912728Z-0.027622=0$

The above equation has three real roots:

$$Z_h=0.394179$$
 $Z_f=0.280758$ $Z_l=0.249591$

Rejecting the intermediate root, Z_t , and substituting $\delta_1=1+\sqrt{2}$, and $\delta_2=1-\sqrt{2}$ in Eq.(5.13) to obtain the expression for the Peng-Robinson EOS, we obtain,

$$(G_b - G_1)/RT = -0.00046$$

Hence, Z_h represents the stable phase with a lower energy level, and the fluid is vapour-like.

The density is calculated as,

 $\rho_{\rm M}$ =P/(ZRT)=3.86/(0.394179× 0.0083144× 396)=2.9742 kgmol/m³

 $M=\sum x_iM_i=51.109$ kgmol/mol

 $\rho = \rho_M M \approx 152.01 \text{ kg/m}^3$

When at a selected temperature-pressure, EOS gives one real root, that root will be expected to be the correct root for the phase under consideration. Phase behaviour calculations using EOS is an iterative process as compositions of all or some of the phases, hence the parameters of EOS, are not known in advance. The initially estimated composition for a phase may provide a wrong single root, as shown schematically in Figure 5.2.

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امل
$$Ex 4-5$$
 مراین اختلاط $\ln \phi_i = \frac{b_i}{b} (Z-1) - \ln(Z-B) - \frac{A}{B(\delta_2 - \delta_1)} \left[\frac{2\sum_j^N x_j a_{ij}}{a} - \frac{b_i}{b} \right] \ln \frac{Z + \delta_2 B}{Z + \delta_1 B}$
$$\begin{cases} Van \ der \ Waals & \rightarrow & \delta_1 = \delta_2 = 0 \\ SRK & \rightarrow & \delta_1 = 1, \delta_2 = 0 \end{cases}$$

$$\begin{cases} PR & \rightarrow & \begin{cases} \delta_1 = 1 + \sqrt{2} \\ \delta_2 = 1 - \sqrt{2} \end{cases} \end{cases}$$

$$\frac{G^R}{RT} = \ln \phi_i$$

$$\begin{split} \frac{G_h - G_l}{RT} &= (Z_h - Z_l) + \ln \left(\frac{Z_l - B}{Z_h - B} \right) \\ &- \frac{A}{B(\delta_2 - \delta_1)} \ln \left[\left(\frac{Z_l + \delta_1 B}{Z_l + \delta_2 B} \right) \left(\frac{Z_h + \delta_2 B}{Z_h + \delta_{1B}} \right) \right] \end{split}$$

Stability Limit

A main application of determining the intrinsic stability limit is in determination of the critical point by an equation of state. It was noted in Figure 5.8, that the binodal curve and the phase envelope meet at the critical point. This feature has been used successfully to determine the critical point of multi component systems, as both the binodal curve and the phase envelope can be expressed by energy terms, similar to those in Eqs.(3.8), and (5.41), and rigorously calculated using thermodynamic relations.

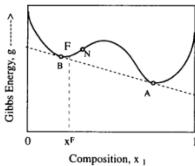


Figure 5.9. Intrinsic stability limit of a binary mixture at constant pressure and temperature.

Example 5.6.

Prove that the mechanical stability limit for a pure compound, as described in Figure 5.8, can be derived by the general energy concept. Find the stability limit of normal hexane at 473.0 K, using the Soave-Redlich-Kwong EOS (SRK).

Solution:

Describing the stability limit criterion, Eq.(5.41), in terms of the Helmholtz energy, Eq.(3.12), with variables of temperature and volume, we obtain,

 $d^2A=0$

where,

$$\mathrm{d} A = - \mathrm{S} \mathrm{d} \mathrm{T} - \mathrm{P} \mathrm{d} \mathrm{V} + \sum_{i} \mu_{i} \mathrm{d} \mathrm{n}_{i}$$

For a pure compound at constant temperature the above reduces to,

dA = -PdV

Hence,

$$(\partial^2 A/\partial V^2)_T = -\frac{1}{n}(\partial P/\partial v)_T = 0$$

That is, the stability limits for the vapour and liquid phases of a pure compound lie at the maximum and minimum pressure values, respectively, on the isotherm as described by EOS.

Calculating the derivative of pressure with respect to volume at constant temperature, using SRK, we obtain,

$$v^4 + (2b - 2a/RT)v^3 + (b^2 + 3ab/RT)v^2 - ab^3/RT = 0$$

The EOS parameters for normal hexane are calculated at 473.0 K as follows:

Тс	Pc	ω	a _c	m	α	a	b
K	MPa		MPa.(m³/kgmol)2			MPa.(m³/kgmol)2	m3/kgmol
Equation			4.22	4.25	4.23	a _c α	4.22
507.6	3.025	0.2659	2.517012	0.938436	1.066155	2.683527	0.120877

Substituting the values of a and b in the above equation results in,

$$v^4$$
-1.1229661 v^3 +0.26205757 v^2 -0.00120518=0

with the roots as:

 $v_1 = -0.06014 \text{ m}^3/\text{kgmol}$

 $v_2 = 0.08275 \text{ m}^3/\text{kgmol}$ $v_3 = 0.30412 \text{ m}^3/\text{kgmol}$ $v_4 = 0.79623 \text{ m}^3/\text{kgmol}$

The first two roots are not acceptable, i.e., one negative and the other smaller than b=0.120877 m³/kgmol, whereas the third and fourth roots represent the volume limits

for liquid and vapour phases, respectively. The associated pressures at the stability limits can simply be determined from SRK by substituting the values of volume and temperature,

P^L=0.6995 MPa

P^v=2.148 MPa

Compositional grading

Table 5.1. Variations of fluid composition with depth in a reservoir.

Fluid	D, Well 1	C, Well 2	B, Well 2	A, Well 2
Depth (meter subsea)	3136	3156	3181	3217
Nitrogen	0.65	0.59	0.60	0.53
Carbon Dioxide	2.56	2.48	2.46	2.44
Methane	72.30	64.18	59.12	54.92
Ethane	8.79	8.85	8.18	9.02
Propane	4.83	5.60	5.50	6.04
i-Butane	0.61	0.68	0.66	0.74
n-Butane	1.79	2.07	2.09	2.47
n-Pentane	0.75	0.94	1.09	1.33
Hexanes	0.86	1.24	1.49	1.71
Heptanes	1.13	2.14	3.18	3.15
Octanes	0.92	2.18	2.75	2.96
Nonanes	0.54	1.51	1.88	2.03
Decanes	0.28	0.91	1.08	1.22
Undecanes Plus	3.49	6.00	9.25	10.62
Molecular Weight	33.1	43.6	55.4	61.0
Undecanes plus characteristics				
Molecular Weight	260	267	285	290
Specific gravity	0.8480	0.8625	0.8722	0.8768

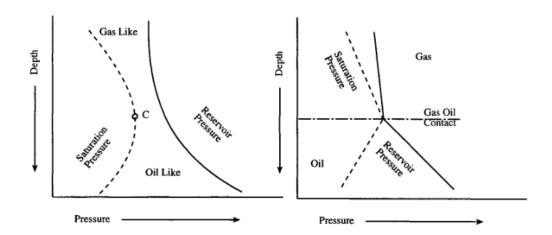


Figure 5.10. Phase variations in reservoirs with compositional grading.

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Table 5.2. Properties of fluids at different depths in the North Sea reservoir.

Fluid	D, Well 1	C, Well 2	B, Well 2	A, Well 2
Depth (meter subsea)	3136	3156	3181	3217
Measured Reservoir Pressure, MPa	44.93	44.89	44.41	45.35
Measured Reservoir Temperature, K	384.2	379.8	380.9	382.0
Density at Res. Pressure, kg/m ³	400.4	530.8	557.7	573.4
Saturation Pressure, MPa	39.0	37.8	37.3	33.0
Saturation Point	Dew Point	Dew Point	Bub. Point	Bub. Point
Density at Sat. Pressure, kg/m ³	397.4	503.0	540.0	546.2
Separator Pressure, MPa	6.5	1.6	1.7	1.2
Separator Temperature, °C	285.4	308.1	310.9	290.9
Separator GOR, m ³ /m ³	1005.0	611.0	390.0	304.0
Tank Oil Specific Gravity	0.7877	0.8170	0.8254	0.8185